Specifica	tions:	TS-MPPT- 30	TS-MPPT 45	TS-MPPT- 60/60M		
Battery Vo	ltage	12 Vdc	, 24 Vdc, or 4	8 Vdc		
Maximum PV Op Voltag			150 Vdc			
Maximum Batte	ry Current	30 A	45 A	60 A		
Battery Operati	ng Voltage	8 to 72 V				
Battery Types Supported		Flooded, Sealed, AGM, Lithium				
Nominal	12 Volt	400 Watts	600 Watts	800 Watts		
Maximum	24 Volt	800 Watts	1,200 Watts	1,600 Watts		
Output Power ¹	48 Volt	1,600 Watts	2,400 Watts	3,200 Watts		
Recommended	12 Volt	550 Watts	825 Watts	1,100 Watts		
Maximum PV Array Input	24 Volt	825 Watts	1,650 Watts	2,100 Watts		
Power	48 Volt	1,100 Watts	2,100 Watts	4,200 Watts		

¹ Higher power arrays can be used without damaging a controller, but exceeding the Recommended Maximum PV Array Input Power may reduce the cost-benefits.

See the Morningstar PV String Calculator at:

https://string-calculator.morningstarcorp.com/

IMPORTANT:

Refer to Section 3.0, Installation, in the TriStar-MPPT manual, for all details on installation requirements. System design must comply with any applicable electrical code and regulations.

Wire Sizes and Torque Requirements:

4

WARNING: Hazardous Voltage

The TriStar charge controller must be installed by a **qualified** technician in accordance with the electrical regulations of the country of installation.

WARNING: Hazardous Voltage

This unit is not provided with a GFDI device. This charge controller must be used with an external GFDI device as required by the Article 690 of the National Electrical Code for the installation location.

NNSTM 0 1

Accessing the wiring terminals:

To Access the Wiring Terminals:

- 1. Remove the 4 screws and star washers from the faceplate.
- 2. Lift the faceplate away from the base.

To Replace the Faceplate:

- 1. Align it with the base.
- 2. Replace the 4 screws and locking washers.
- 3. Hand tighten, careful not to over-tighten.

		MINIMUM WIRE SIZES AND TORQUE REQUIREMENTS												
	Strande	d Copper Wire R	°C or 90°C		Voltage Sense/RTS		Recommended							
Model	Wire Size in a Raceway, Cable or Earth ¹		Wire Size in a Raceway, Wire Size in Free Air 2		Wire Size in Free Air ²		Wire Size in Free Air ²				Ground Terminal	Term		Circuit Breaker or Fuse Size
	@30°C	@30°C – 45°C	@30°C	@30°C – 45°C		Minimum	Maximum	ruse size						
TriStar-MPPT- 30	#8 AWG (8.36 mm²)	#8 AWG (8.36 mm²)	#10 AWG (5 mm²)		#10 AWG (5 mm²)	#24 AWG (0.25 mm²)	#16 AWG (1.0 mm²)	40 Amps						
TriStar-MPPT- 45	#6 AWG (13.3 mm²)	#4 AWG > 40°C (21.1 mm ²)	#8 AWG (8.36 mm ²)		#10 AWG (5 mm²)	#24 AWG (0.25 mm ²)	#16 AWG (1.0 mm ²)	60 Amps						
TriStar-MPPT- 60/M	#4 AWG (21.1 mm²)	#3 AWG > 40°C (26.7 mm ²)	#6 AWG (13.3 mm²)		#8 AWG (8 mm²)	#24 AWG (0.25 mm ²)	#16 AWG (1.0 mm ²)	75 or 80 Amps						
Torque	50 in-lbs. (5.56 Nm)				3.5 in-lbs.	(0.40 Nm)								
Maximum Distance		ge Drop tables in the A Ianual for maximum di			N/A	100 ft	(30 m)							

Per NEC 2021 [see NEC Table 310.15(b)(16)], ampacity for not more than three current-carrying conductors in a raceway, cable, or earth (buried) ² Per NEC 2021 [see NEC Table 310.15(b)(17)], ampacity for conductors in free air

Fuses and Circuit Breakers:

- Circuit Breakers or fuses are required in the positive cable for Battery and Solar connections.
- Solar connections require a PV Ground Fault Disconnect.
- A fuse is required in the positive cable for the Voltage Sense connections.
- Fuse or breaker sizing must be based on required wire ampacity.
- If using a fuse, do NOT insert the fuse in the fuse-holder until after all the other connections have been completed.

Contact Information:

Technical Support: morningstarcorp.com/support Phone: 1-215-321-4457













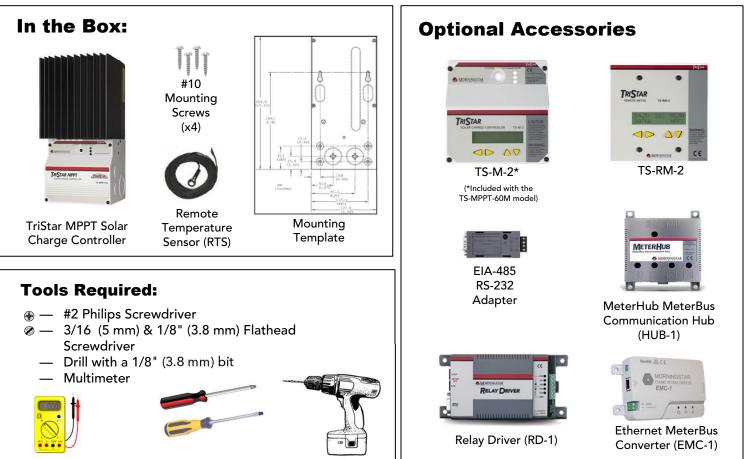
TriStar MPPT Solar Charge Controller (TS-MPPT-30, TS-MPPT-45 & TS-MPPT-60 Models)

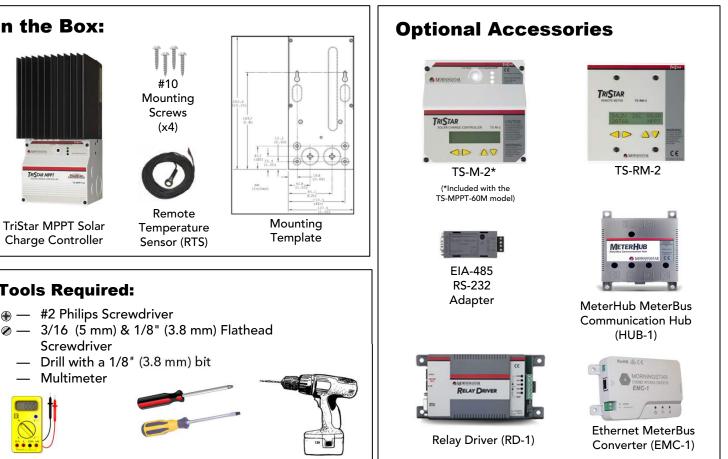
TriStar MPPT Solar Charge Controller TS-MPPT-60M Model (includes onboard Meter)



CAUTION: This guide must be used with the full product manual that includes important information. Carefully read the TriStar-MPPT product manual for all specifications, safety, regulatory and warranty information, and for all required instructions on installation procedures, configuration, and operation.

Warranty Registration: https://www.morningstarcorp.com/product-registration/





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SOLAR CHARGING SYSTEM CONTROLLER With TrakStar[™] Maximum Power Point Tracking Technology

Quick Start Guide

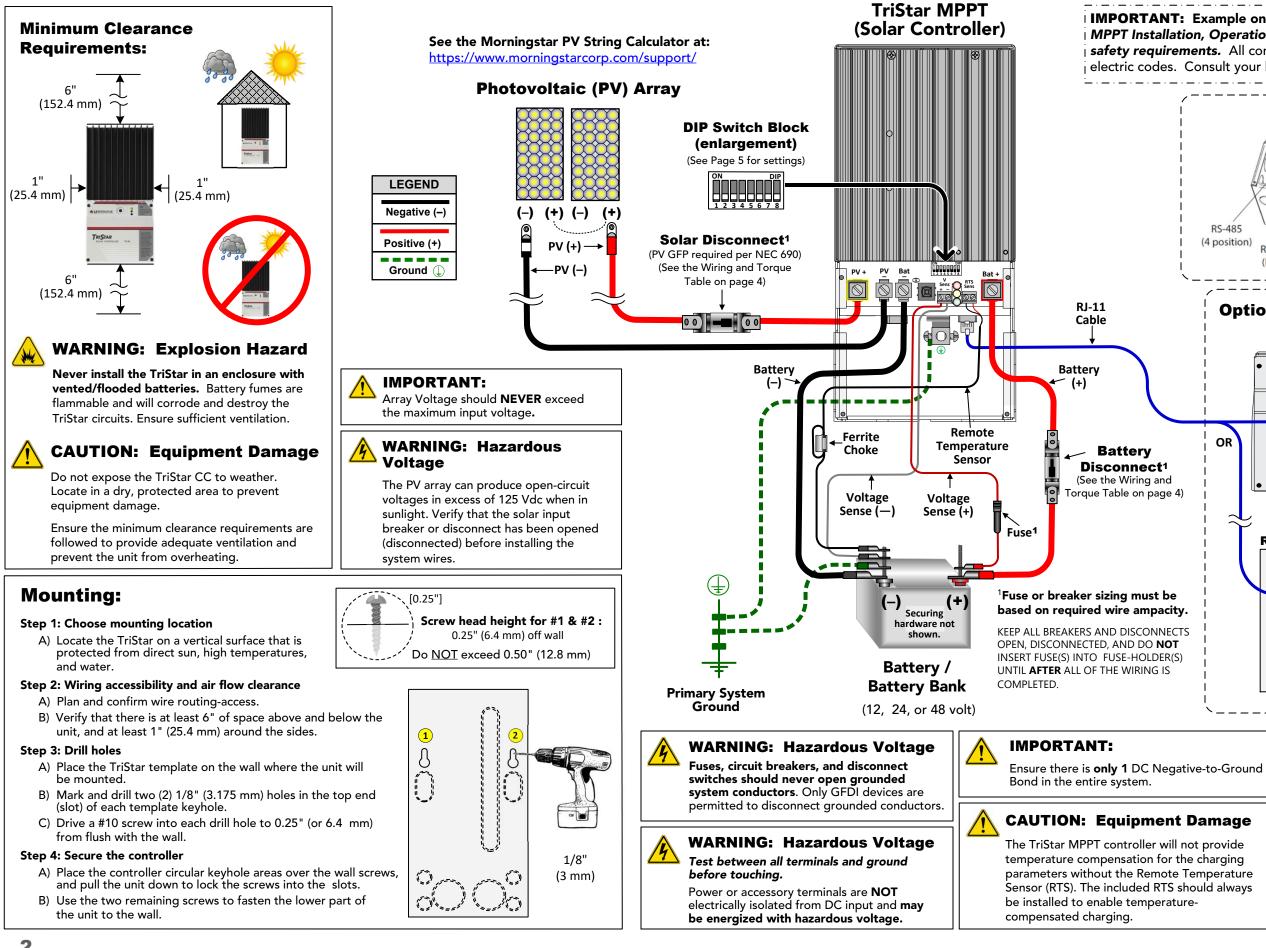
TriStar MPPT Models: TS-MPPT-30 TS-MPPT-45 TS-MPPT-60 TS-MPPT-60M

For use with 12 Vdc, 24 Vdc, or 48 Vdc Systems

Scan QR Code to go directly to the TriStar MPPT Installation, Operation and Maintenance Manual, and warranty information online.



TriStar MPPT Solar Controller



Quick Start Guide

IMPORTANT: Example only. Actual wiring may vary. READ the TriStar MPPT Installation, Operations, and Maintenance Manual for mandatory safety requirements. All configurations must comply with local and national electric codes. Consult your local electric authority to ensure compliance. Communications Ports For details on the communications options, see the Installation, RS-485 Operation and (4 position) Maintenance Manual. RS-232 Ethernet (DB-9) (RJ-45) **Optional Meters TS Meter (Back) TS Meter** (Front) 윤 탄 IN OUT (TriStar) (Meter) OR TS-M-2 **Remote Meter (Back) Remote Meter** (Front) ¢3 TRISTAR Ð TS-RM-2

Power UP Sequence:

- 1. Connect Battery/Battery Bank.
- 2. Connect Solar.

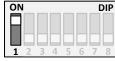
Power DOWN Sequence:

- 1. Disconnect Solar.
- 2. Disconnect Battery/Battery Bank.

Operational Settings:

DIP Switch #1: Battery Charging

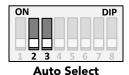
ON	I					[DIP
1	2	3	4	5	6	7	8
-						•	



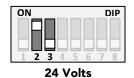
Battery Charging

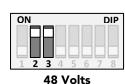
Not used at this time

DIP Switch #2 & 3: Battery Voltage



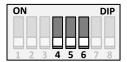
ON DIP 1 2 3 4 5 6 7 8 12 Volts





.....

DIP Switch #4, 5, & 6: Battery Charging Settings



Battery Type = **Gell** Absorption Stage = 14.0 V Float Stage = 13.7 V Equalize Stage = N/A Equalize Interval (Days) = 28



Battery Type = **Sealed** Absorption Stage = 14.15 V Float Stage = 13.7 V Equalize Stage = 14.4 V Equalize Interval (Days) = 28



Battery Type = **Sealed** Absorption Stage = 14.30 V Float Stage = 13.7 V Equalize Stage = 14.6 V Equalize Interval (Days) = 28



Battery Type = **AGM/Flooded** Absorption Stage = 14.40 V Float Stage = 13.7 V Equalize Stage = 15.1 V Equalize Interval (Days) = 28



Battery Type = **Flooded** Absorption Stage = 14.6 V Float Stage = 13.5 V Equalize Stage = 15.3 V Equalize Interval (Days) = 28



Battery Type = **Flooded** Absorption Stage = 14.7 V Float Stage = 13.5 V Equalize Stage = 15.4 V Equalize Interval (Days) = 28

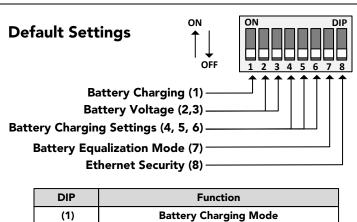
ON					[DIP	1
							L
						H.	L
		4	5	6			L

Battery Type = **L-16** Absorption Stage = 15.47 V Float Stage = 13.4 V Equalize Stage = 16.0 V Equalize Interval (Days) = 14

ON						[DIP
1	2	3	4	5	6	7	8

Battery Type = **Custom*** Absorption Stage = Custom V Float Stage = Custom V Equalize Stage = Custom V Equalize Interval (Days) = Custom

(*Requires Computer Connection. See TriStar MPPT Installation Manual for details.)



(1)	Battery Charging Mode
(2,3)	Auto Voltage Select
(4, 5, 6)	Lowest Battery Charging Voltage (14.0 V)
(7)	Manual Equalization
(8)	Ethernet Security Disabled
	(2,3) (4, 5, 6) (7)



CAUTION: EQUIPMENT DAMAGE

The default position for the DIP switches is OFF. Each switch position must be confirmed during installation. **Incorrect settings could cause damage to the battery or other system components.**



IMPORTANT:

The DIP switches should be changed only when there is no power to the controller. Turn off disconnect switches and remove all power to the controller before changing a DIP switch. A fault will be indicated if a switch is changed while the controller is powered.

DIP Switch #7: Battery Equalization





Battery Equalization = Manual

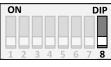
Battery Equalization = Auto

ON= Enabled

DIP

DIP Switch #8: Ethernet Security to Write Commands and Programming

ON

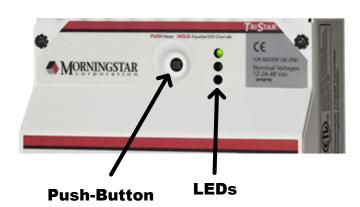




This switch enables/disables the ability to send write commands using an Ethernet connection.

- If **Enabled**, settings can NOT be changed and coil commands are disabled.
- If **Disabled**, settings can be changed and coil commands are enabled

LED DISPLAY AND PUSH-BUTTON FUNCTION:



PUSH-BUTTON FUNCTION:

- **PUSH and RELEASE:** Reset from an error or fault.
- **PUSH and RELEASE:** Reset the battery service indication if this has been activated in custom settings. A new service period will be started, and the flashing LEDs will stop blinking. If the battery service is performed before the LEDs begin blinking, the push-button must be pushed at the time when the LEDs are blinking to reset the service interval and stop the blinking.

• PUSH AND HOLD 5 SECONDS:

Requests battery equalization manually. The TriStar MPPT 150 V will begin equalization in either the manual or automatic equalization mode. Equalization will begin when there is sufficient solar power to charge the battery up to the equalization voltage. The LEDs will blink the sequence defined below to confirm that an equalize has been requested. The equalization request will automatically stop per the battery type selected. Equalization will only occur if the selected battery type has an equalization stage.

• **PUSH AND HOLD 5 SECONDS:** Stop an equalization that is in progress. This will be effective in either the manual or automatic mode. The equalization will be terminated. The LEDs will blink to confirm the equalize has been cancelled as shown in the table below.

Push-Button Action	SOC LED Indication*
Manual Equalization Started	G / Y / R – G / Y / R – G – G
Stop Equalization	G / Y / R – G / Y / R – R – R



For Ethernet LED location and indication descriptions, see the TriStar MPPT Installation, Operation and Maintenance Manual.

LED Legend

- **G** = Green LED is illuminated
- Y-R = Yellow LED is illuminated, then Red LED is illuminated alone
- **G/Y** = Green and Yellow are both illuminated at the same time
- Y/R = Yellow and Red are both illuminated at the same time
- G/Y R = Green & Yellow are both illuminated, then Red is illuminated alone
- Sequencing (faults) has the LED pattern repeating until the fault is cleared

General Transitions:

LED Display Explanation	LED Indication
Controller Startup	G / Y / R (one cycle)
Equalize Start Request	G / Y / R – G / Y / R – G – G
Equalize Cancelled	G / Y / R – G / Y / R – R – R
Battery Service is Required	All 3 LEDs blinking until service is reset*

*battery service notification is only enabled in custom settings, or when any custom edit is programmed

Battery Status:

Battery Status	Indication
Equalize Charging Stage	G fast flash – 2.5 times per second
Absorption Charging Stage	G flash – ½ on, ½ second off
Float Charging Stage	G slow flash – 1 second on, 1 second off
13.3 Volts ≤ Vbattery	G
13.0 Volts ≤ Vbattery < 13.3 Volts	G/Y
12.7 Volts ≤ Vbattery < 13.0 Volts	Y
12.0 Volts ≤ Vbattery < 12.7 Volts	Y/R
Vbattery < 12.0 Volts	R

Battery State-of-Charge (SOC):

State-of-Charge (SOC)	Indication
80% to 95%	G
60% to 80%	G/Y
35% to 60%	Y
0% to 35%	Y/R
Battery is Discharging	R

These State-of-Charge LED displays are for all battery types and system designed.

They are only approximate indications of the battery charge state during charging.

Faults & Alarms:

Fault / Alarm	Indication
Over-temperature	R-Y Sequencing
High Voltage Disconnect	R-G Sequencing
DIP Switch Fault	R-Y-G Sequencing
Self-Test Faults	R-Y-G Sequencing
Temperature Probe (TRS)	G-R Sequencing, with constant Y
Battery Voltage Sense	G-R Sequencing, with constant Y
Battery Over-Current	R/Y - G Sequencing
Reverse Polarity - Battery	No LEDs are illuminated
Reverse Polarity - Solar	None



For Fault Recovery Instructions, see the TriStar MPPT Installation, Operation and Maintenance Manual.